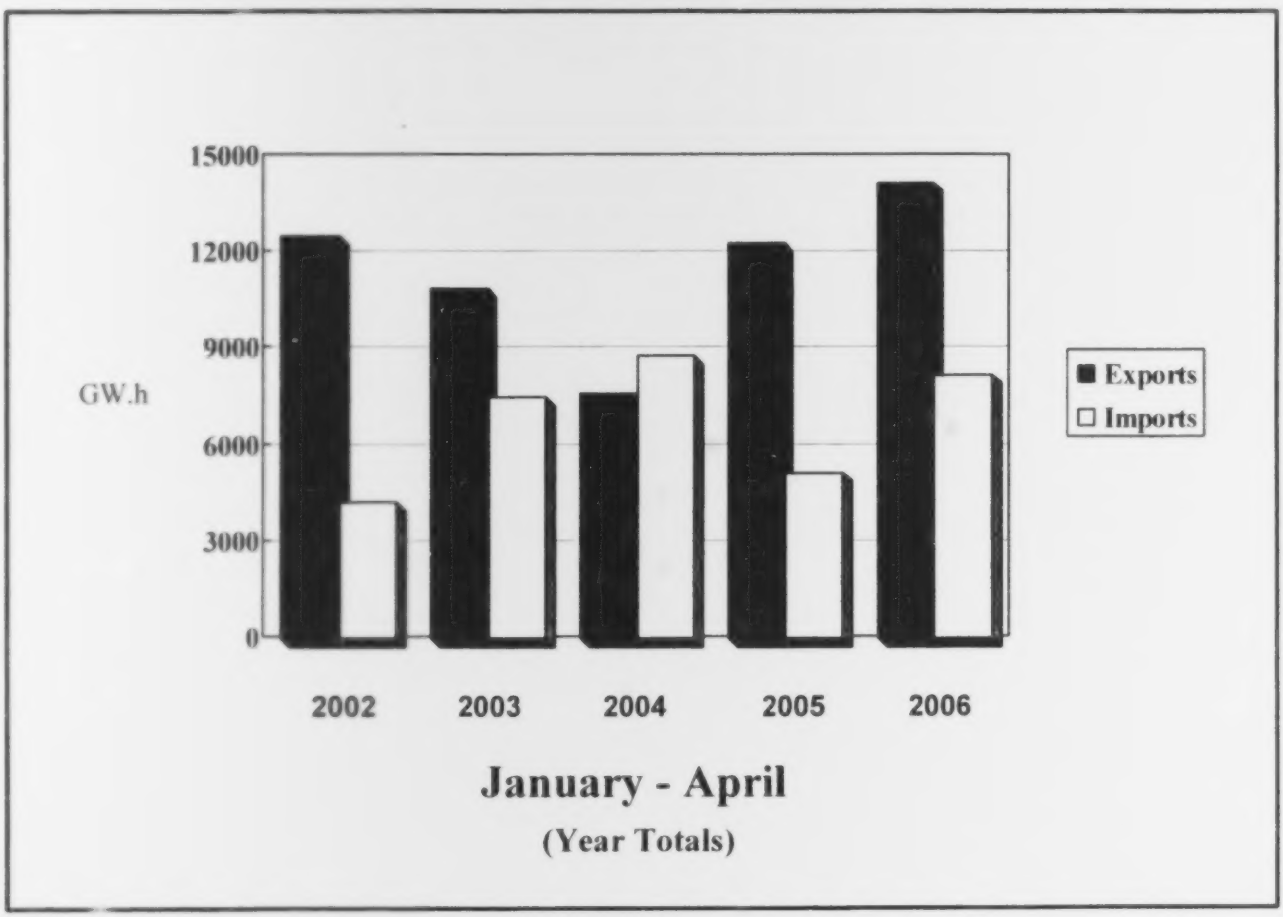
National Energy Board | Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

April 2006

Exports: **3346** GW.h
Imports: **1961** GW.h



Canada

National Energy Board
Office national de l'énergie

TABLE 1
Exports and Imports of Electricity
Summary: Canada
APRIL 2006

	Exchange Type	Energy (MW.h) APR06	Energy (MW.h) JAN06 - APR06	Revenue (CAN$) [1] APR06	Revenue (CAN$) [1] JAN06 - APR06	CAN$/MW.h [2] APR06	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 029 489	4 659 153	57 554 631	275 814 675	48.85	59.74
	Interruptible	2 316 064	9 483 523	112 773 606	607 274 381	48.35	79.42
	Non-Revenue/Inadvertant	- 438 806	-1 820 479	0	0	0.00	0.00
	Service	26 715	151 178	1 058 698	7 100 246	39.63	38.36
Total Exports		**2 933 463**	**12 473 375**	**171 386 935**	**890 189 302**	**55.67**	**88.71**
Total Sales - Firm and Interruptible		3 345 554	14 142 676	170 328 237	883 089 056	48.50	73.01
Imports of Electric Energy	Non-Revenue/Inadvertant	- 425 450	-2 204 688	0	0	0.00	0.00
	Purchase	1 961 163	8 172 441	71 312 288	435 079 001	36.36	63.76
	Service	6 392	44 090	0	811 118	0.00	4.78
Total Imports		**1 542 106**	**6 011 843**	**71 312 288**	**435 890 119**	**46.24**	**95.38**
Excess of Exports Over Imports		**1 391 357**	**6 461 532**	**100 074 647**	**454 299 183**		

Number of Export Licences: 7

Number of Export Permits/Orders: 172

179

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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(403) 299-3706

National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) APR06	Energy (MW.h) JAN06 - APR06	Revenue (CAN$) [1] APR06	Revenue (CAN$) [1] JAN06 - APR06	CAN$/MW.h [2] APR06	CAN$/MW.h [2] L12M
Alberta								
Enmax Marketing	Permit 278	I	0	25	0	993	0.00	39.72
EPCOR Merchant	Permit 186	I	0	1 001	0	45 349	0.00	52.13
Merrill-Lynch	Permit 227	F	0	171	0	6 657	0.00	38.93
TransAlta Ener	Permit 168	F	205	231	8 053	9 099	39.28	60.56
TransCanada Ene	Permit 271	I	1 525	4 431	47 920	181 445	31.42	40.95
Subtotal Firm and Interruptible Exports: Alberta			**1 730**	**5 859**	**55 973**	**243 543**	**32.35**	**52.01**
British Columbia								
BC Hydro	Permit 105	F	111	488	7 971	34 908	71.58	71.73
	Permit 127	N	- 390 569	-1 406 062	0	0	0.00	0.00
		S	6 392	25 761	0	0	0.00	0.00
	Permit 192	N	1 631	325 173	0	0	0.00	0.00
	Treaty	N	0	85 635	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	322 708	718 089	15 154 683	38 111 937	46.96	86.28
Teck Cominco	Permit 244	F	74 369	329 263	1 968 561	12 533 852	26.47	64.49
Subtotal Firm and Interruptible Exports: British Columbia			**397 189**	**1 047 839**	**17 131 216**	**50 680 697**	**43.13**	**83.59**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2A
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by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) APR06	Energy (MW.h) JAN06 - APR06	Revenue (CAN$) [1] APR06	Revenue (CAN$) [1] JAN06 - APR06	CAN$/MW.h [2] APR06	CAN$/MW.h [2] L12M
Manitoba								
Manitoba Hydro	Permit 144	F	15 132	66 936	1 178 349	5 255 946	77.87	80.29
	Permit 155	F	17 994	80 128	1 011 550	4 439 835	56.22	56.73
	Permit 207	F	30 018	133 578	1 996 002	8 752 683	66.49	65.29
	Permit 224	F	150 238	668 026	8 639 405	37 659 082	57.50	57.78
	Permit 259	F	435	2 705	26 440	151 658	60.84	59.63
	Permit 268	F	14 384	66 164	998 558	4 480 530	69.42	67.76
	Permit 269	I	825 665	2 950 854	31 927 396	149 071 048	38.67	53.83
		N	0	9 852	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			**1 053 866**	**3 968 391**	**45 777 701**	**209 810 783**	**43.44**	**56.60**
New Brunswick								
Brascan	Permit 112	F	0	428	0	24 944	0.00	123.67
Emera Energy	Permit 216	S	6 252	12 521	457 121	961 250	73.12	99.18
	Permit 217	F	0	91 490	0	6 925 844	0.00	89.40
Fraser Inc.	Permit 225	F	25 155	115 995	1 827 720	8 278 784	72.66	72.02
NB Power	Permit 90	F	3 541	16 628	304 540	1 527 443	86.00	72.15
	Permit 91	I	179 804	398 141	11 284 003	27 778 787	62.76	85.49

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) APR06	Energy (MW.h) JAN06 - APR06	Revenue (CAN$) [1] APR06	Revenue (CAN$) [1] JAN06 - APR06	CAN$/MW.h [2] APR06	CAN$/MW.h [2] L12M
WPS Power Dev.	Licence 177	F	14 093	51 053	555 465	1 835 140	39.42	32.96
Subtotal Firm and Interruptible Exports: New Brunswick			**222 593**	**673 735**	**13 971 728**	**46 370 942**	**62.77**	**79.96**
Nova Scotia								
Brookfield EMI	Permit 112	F	1 030	1 030	62 887	62 887	61.06	61.06
NS Power Inc.	Permit 122	I	21 954	104 483	1 292 569	6 546 197	58.88	72.50
Subtotal Firm and Interruptible Exports: Nova Scotia			**22 984**	**105 513**	**1 355 456**	**6 609 084**	**58.97**	**72.43**
Ontario								
Brascan	Permit 112	F	0	309 910	0	18 720 319	0.00	78.88
Brookfield EMI		F	76 833	76 833	4 475 123	4 475 123	58.24	58.24
Cargill Trading	Permit 204	F	21 446	46 717	751 569	2 067 060	35.04	59.45
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	6 974	58 004	452 750	4 120 106	64.92	83.18
Conectiv Energy	Permit 212	I	39 239	256 544	2 070 794	13 280 449	52.77	58.09

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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P - Purchase (Import)
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Source	Authorization	Exchange Type	Energy (MW.h) APR06	Energy (MW.h) JAN06 - APR06	Revenue (CAN$) [1] APR06	Revenue (CAN$) [1] JAN06 - APR06	CAN$/MW.h [2] APR06	CAN$/MW.h [2] L12M
Constell ECG	Permit 138	I	4 061	26 460	283 176	1 506 227	69.73	64.45
Constell NE	Permit 264	F	567	667	6 681	11 533	11.78	55.53
Coral Energy	Permit 174	F	0	27 160	0	1 251 178	0.00	61.84
D&W Subway	Permit 26	F	121	482	0	0	0.00	0.00
Direct Commod.	Permit 240	I	36 867	95 651	2 151 180	5 898 580	58.35	67.35
Direct EM Inc.	Permit 200	F	24 927	160 887	1 359 908	9 566 658	54.56	62.69
DTE Energy Trad	Permit 206	F	9 072	69 307	137 454	3 181 774	15.15	51.22
EPCOR Merchant	Permit 187	F	44 445	155 810	1 850 974	7 205 953	41.65	51.91
Ind Elc Mark Op	Permit 22	N	-49 868	- 835 077	0	0	0.00	0.00
Lighthouse Ener	Permit 272	F	0	10	0	572	0.00	57.21
MAG Energy Sol.	Permit 255	I	12 777	46 868	655 925	2 719 236	51.34	60.32
Merrill-Lynch	Permit 227	F	15 856	19 773	534 976	736 044	33.74	37.22
Northern States	Permit 235	F	200	33 837	15 176	1 664 425	75.88	58.06
Ont Power Gen	Permit 24	F	16	77	32	154	2.00	2.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) APR06	Energy (MW.h) JAN06 - APR06	Revenue (CAN$) [1] APR06	Revenue (CAN$) [1] JAN06 - APR06	CAN$/MW.h [2] APR06	CAN$/MW.h [2] L12M
OPGI/OHIM	Permit 21	I	300 756	914 119	15 457 957	50 937 814	50.36	67.05
		S	14 071	112 896	601 576	6 138 997	42.75	63.48
Powerex Corp.	Permit 116	I	56 572	247 324	2 951 609	14 827 190	52.17	74.14
Saracen Merchan	Permit 276	I	41 703	117 805	1 728 576	7 915 819	41.45	70.67
Sempra Corp	Permit 157	F	6 144	7 933	205 209	257 894	33.40	74.17
SESCO	Permit 249	F	657	6 013	35 921	256 295	54.67	60.08
SPLIT ROCK	Permit 221	F	23 749	123 183	1 026 871	6 101 898	43.24	57.34
TransAlta Ener	Permit 168	F	196 958	827 523	8 956 668	42 238 607	45.48	60.85
WPS Energy	Permit 250	I	0	872	0	50 352	0.00	85.65
Subtotal Firm and Interruptible Exports: Ontario			**919 940**	**3 629 781**	**45 108 531**	**198 991 258**	**48.70**	**65.05**
Quebec								
Brascan	Permit 112	F	0	293 236	0	21 889 157	0.00	82.28
Brookfield EMI		F	99 473	99 473	6 724 798	6 724 798	67.60	67.60
Hydro-Quebec	Licence 180	F	87 702	405 260	7 058 612	30 283 724	33.27	33.87
	Licence 181	F	14 637	68 958	1 153 698	4 969 441	33.27	33.93

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
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National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) APR06	Energy (MW.h) JAN06 - APR06	Revenue (CAN$) [1] APR06	Revenue (CAN$) [1] JAN06 - APR06	CAN$/MW.h [2] APR06	CAN$/MW.h [2] L12M
Hydro-Quebec	Licence 182	F	13 552	62 064	1 050 929	4 500 426	33.27	33.77
	Licence 183	F	24 055	109 683	1 905 542	8 134 222	33.27	33.88
	Licence 184	F	15 401	71 429	1 266 237	5 434 340	33.27	33.86
	Permit 20	F	0	599	0	43 683	0.00	75.68
	Permit 64	I	391 347	3 157 014	24 035 129	267 001 713	60.16	98.40
MEHQ	Permit 129	I	51 292	276 249	2 563 812	14 378 073	49.98	57.36
Subtotal Firm and Interruptible Exports: Quebec			**697 459**	**4 543 965**	**45 758 757**	**363 359 577**	**54.48**	**83.21**
Saskatchewan								
Northpoint	Permit 88	I	0	137 799	0	5 854 296	0.00	53.08
	Permit 282	I	29 794	29 794	1 168 876	1 168 876	39.23	39.23
Subtotal Firm and Interruptible Exports: Saskatchewan			**29 794**	**167 593**	**1 168 876**	**7 023 172**	**39.23**	**52.31**
Total Firm and Interruptible Exports:			**3 345 554**	**14 142 676**	**170 328 237**	**883 089 056**	**48.50**	**73.01**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
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National Energy Board
Office national de l'énergie

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) APR06	Energy (MW.h) JAN06 - APR06	Revenue (CAN$) [1] APR06	Revenue (CAN$) [1] JAN06 - APR06	CAN$/MW.h [2] APR06	CAN$/MW.h [2] L12M
Alberta								
Candela Energy		P	476	1 206	43 043	122 211	90.43	143.67
Cargill Trading		P	514	559	27 876	30 342	54.23	85.21
Enmax Marketing		P	6 478	15 193	139 571	596 311	21.55	72.34
EPCOR Merchant		P	9 100	10 545	232 057	323 949	25.50	74.53
Merrill-Lynch		P	0	50	0	4 471	0.00	89.41
TransAlta Ener		P	1 405	2 034	32 591	70 191	23.20	79.33
TransCanada Ene		P	3 611	8 160	85 325	408 828	23.63	84.27
Subtotal Purchased Imports: Alberta			**21 584**	**37 747**	**560 463**	**1 556 302**	**25.97**	**78.42**
British Columbia								
BC Hydro		N	- 382 408	-1 376 577	0	0	0.00	0.00
		S	6 392	25 761	0	0	0.00	0.00
FortisBC		P	17 172	26 251	203 651	584 780	11.86	32.67
Powerex Corp.		P	1 275 422	4 888 626	37 296 203	239 485 056	29.24	56.42

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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N - Non-Revenue (Non-Revenue or Inadvertent)
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National Energy Board
Office national de l'énergie

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) APR06	Energy (MW.h) JAN06 - APR06	Revenue (CAN$) [1] APR06	Revenue (CAN$) [1] JAN06 - APR06	CAN$/MW.h [2] APR06	CAN$/MW.h [2] L12M
Teck Cominco	-	P	35 480	40 899	1 826 191	2 093 617	51.47	59.65
Subtotal Purchased Imports: British Columbia			**1 328 074**	**4 955 776**	**39 326 045**	**242 163 453**	**29.61**	**56.35**
Manitoba								
Manitoba Hydro		N	3 864	3 864	0	0	0.00	0.00
		P	751	35 382	34 428	1 669 346	45.84	46.69
Subtotal Purchased Imports: Manitoba			**751**	**35 382**	**34 428**	**1 669 346**	**45.84**	**46.69**
New Brunswick								
Emera Energy		P	6 252	6 252	457 121	457 121	73.12	71.09
NB Power		P	2 262	9 954	150 977	513 543	66.74	66.68
WPS Power Dev.		P	0	359	0	12 424	0.00	32.40
Subtotal Purchased Imports: New Brunswick			**8 514**	**16 565**	**608 098**	**983 087**	**71.42**	**65.42**
Nova Scotia								
NS Power Inc.		P	564	3 039	39 925	230 907	70.79	104.43
Subtotal Purchased Imports: Nova Scotia			**564**	**3 039**	**39 925**	**230 907**	**70.79**	**104.43**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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National Energy Board
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) APR06	Energy (MW.h) JAN06 - APR06	Revenue (CAN$) [1] APR06	Revenue (CAN$) [1] JAN06 - APR06	CAN$/MW.h [2] APR06	CAN$/MW.h [2] L12M
Ontario								
Allete, Inc.		P	530	6 164	18 205	274 794	34.35	44.86
Brascan		P	0	2 889	0	205 091	0.00	106.35
Brookfield EMI		P	100	100	8 049	8 049	80.49	80.49
Cargill Trading		P	26 776	508 702	1 063 970	27 138 050	39.74	65.58
Cincinnati G&E		P	79 808	233 219	4 725 888	14 140 304	59.22	82.03
Conectiv Energy		P	0	21 668	0	1 018 843	0.00	77.03
Constell ECG		P	68 718	185 484	3 323 319	9 226 267	48.36	62.68
Constell NE		P	1 524	6 354	180 115	483 595	118.19	108.74
D&W Subway		P	159	546	0	0	0.00	0.00
Direct Commod.		P	3 870	30 200	267 476	2 472 136	69.12	108.43
Direct EM Inc.		P	0	1 574	0	135 341	0.00	128.88
DTE Energy Trad		P	5 320	136 270	318 357	6 855 724	59.84	61.75
EPCOR Merchant		P	2 742	18 907	163 499	1 037 927	59.63	62.72

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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Office national de l'énergie

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) APR06	Energy (MW.h) JAN06 - APR06	Revenue (CAN$) [1] APR06	Revenue (CAN$) [1] JAN06 - APR06	CAN$/MW.h [2] APR06	CAN$/MW.h [2] L12M
Ind Elc Mark Op	-	N	-46 906	- 831 975	0	0	0.00	0.00
MAG Energy Sol.		P	3 621	3 621	150 724	150 724	41.62	41.62
Manitoba Hydro		P	161 084	717 600	8 356 970	35 945 540	51.88	61.31
Merrill-Lynch		P	842	7 233	57 467	543 267	68.25	87.92
Northern States		P	200	21 665	12 875	1 055 646	64.37	68.03
OPGI/OHIM		P	19 797	212 658	852 473	9 488 238	43.06	54.28
		S	0	18 329	0	811 118	0.00	47.09
Powerex Corp.		P	4 944	22 980	211 845	932 633	42.85	65.16
Sempra Corp		P	75	3 975	1 396	216 350	18.61	84.61
SESCO		P	0	5 649	0	350 266	0.00	70.83
SPLIT ROCK		P	150	1 244	5 263	68 781	35.09	100.12
TransAlta Ener		P	1 475	7 831	96 524	417 718	65.44	65.89
Subtotal Purchased Imports: Ontario			**381 735**	**2 156 533**	**19 814 415**	**112 165 283**	**51.91**	**66.35**

Quebec

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Office national de l'énergie

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) APR06	Energy (MW.h) JAN06 - APR06	Revenue (CAN$) [1] APR06	Revenue (CAN$) [1] JAN06 - APR06	CAN$/MW.h [2] APR06	CAN$/MW.h [2] 12M
Brascan		P	0	1 144	0	67 458	0.00	120.36
Brookfield EMI		P	75	75	4 124	4 124	54.99	54.99
Hydro-Quebec		P	156 367	626 018	8 335 878	61 757 588	53.31	79.81
MEHQ		P	2 105	14 793	123 005	1 047 110	58.43	94.07
Powerex Corp.		P	1 436	15 850	75 312	1 105 003	52.45	66.16
Subtotal Purchased Imports: Quebec			**159 983**	**657 880**	**8 538 320**	**63 981 283**	**53.37**	**80.20**
Saskatchewan								
Northpoint		P	59 958	309 520	2 390 594	12 329 340	39.87	44.07
Subtotal Purchased Imports: Saskatchewan			**59 958**	**309 520**	**2 390 594**	**12 329 340**	**39.87**	**44.07**
Total Purchased Imports:			**1 961 163**	**8 172 441**	**71 312 288**	**435 079 001**	**36.36**	**63.76**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) APR06	Energy (MW.h) JAN06 - APR06	Revenue (CAN$)[1] APR06	Revenue (CAN$)[1] JAN06 - APR06	CAN$/MW.h[2] APR06	CAN$/MW.h[2] L12M
Alaska	British Columbia	111	488	7 971	34 908	71.58	71.73
Subtotal Exports: Alaska		**111**	**488**	**7 971**	**34 908**	**71.58**	**71.73**
Arizona	British Columbia	13 767	46 498	735 046	3 167 146	53.39	90.91
Subtotal Exports: Arizona		**13 767**	**46 498**	**735 046**	**3 167 146**	**53.39**	**90.91**
California	British Columbia	24 622	25 455	1 377 106	1 443 131	55.93	91.02
Subtotal Exports: California		**24 622**	**25 455**	**1 377 106**	**1 443 131**	**55.93**	**91.02**
Colorado	British Columbia	3 023	3 668	163 159	220 944	53.97	82.13
Subtotal Exports: Colorado		**3 023**	**3 668**	**163 159**	**220 944**	**53.97**	**82.13**
Idaho	British Columbia	99	2 032	7 864	177 665	79.44	101.48
Subtotal Exports: Idaho		**99**	**2 032**	**7 864**	**177 665**	**79.44**	**101.48**
Indiana	British Columbia	127	127	6 392	6 392	50.33	50.33
	Ontario	4 730	16 470	250 205	1 035 845	52.90	78.37
Subtotal Exports: Indiana		**4 857**	**16 597**	**256 597**	**1 042 237**	**52.83**	**78.25**
Maine	New Brunswick	222 593	673 307	13 971 728	46 345 998	62.77	79.43
	Nova Scotia	21 954	104 483	1 292 569	6 546 197	58.88	72.50
	Quebec	0	93 571	- 136 733	5 570 459	0.00	59.90
Subtotal Exports: Maine		**244 547**	**871 361**	**15 127 564**	**58 462 654**	**61.86**	**74.66**
Massachusetts	Ontario	3 441	21 963	257 646	1 731 141	74.88	96.57
Subtotal Exports: Massachusetts		**3 441**	**21 963**	**257 646**	**1 731 141**	**74.88**	**96.57**
Michigan	Ontario	58 140	155 114	1 773 997	6 887 764	30.51	61.31
Subtotal Exports: Michigan		**58 140**	**155 114**	**1 773 997**	**6 887 764**	**30.51**	**61.31**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) APR06	Energy (MW.h) JAN06 - APR06	Revenue (CAN$)[1] APR06	Revenue (CAN$)[1] JAN06 - APR06	CAN$/MW.h[2] APR06	CAN$/MW.h[2] L12M
Minnesota	Manitoba	80 542	359 482	4 499 942	19 848 545	55.87	61.36
	Ontario	200	33 837	234 007	2 529 719	75.88	58.30
Subtotal Exports: Minnesota		**80 742**	**393 319**	**4 733 949**	**22 378 264**	**55.92**	**61.11**
Missouri	Ontario	0	2 975	0	186 536	0.00	88.03
Subtotal Exports: Missouri		**0**	**2 975**	**0**	**186 536**	**0.00**	**88.03**
Montana	British Columbia	5 892	10 103	173 395	423 414	29.43	78.37
Subtotal Exports: Montana		**5 892**	**10 103**	**173 395**	**423 414**	**29.43**	**78.37**
ND/Minn	Manitoba	973 324	3 608 909	41 277 759	189 962 238	42.41	56.23
Subtotal Exports: ND/Minn		**973 324**	**3 608 909**	**41 277 759**	**189 962 238**	**42.41**	**56.23**
Nebraska	British Columbia	10	10	0	0	0.00	0.00
Subtotal Exports: Nebraska		**10**	**10**	**0**	**0**	**0.00**	**0.00**
Nevada	British Columbia	32 172	53 339	1 877 185	3 648 862	58.35	88.05
Subtotal Exports: Nevada		**32 172**	**53 339**	**1 877 185**	**3 648 862**	**58.35**	**88.05**
New England	Ontario	0	95	0	6 236	0.00	137.59
	Quebec	262 161	1 907 599	16 915 287	161 155 127	64.52	96.53
Subtotal Exports: New England		**262 161**	**1 907 694**	**16 915 287**	**161 161 363**	**64.52**	**97.16**
New Mexico	British Columbia	8 103	17 174	508 266	1 288 086	62.73	97.27
Subtotal Exports: New Mexico		**8 103**	**17 174**	**508 266**	**1 288 086**	**62.73**	**97.27**
New York	Alberta	0	171	0	6 657	0.00	38.93
	New Brunswick	0	428	0	24 944	0.00	123.67
	Nova Scotia	1 030	1 030	62 887	62 887	61.06	61.06

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) APR06	Energy (MW.h) JAN06 - APR06	Revenue (CAN$)[1] APR06	Revenue (CAN$)[1] JAN06 - APR06	CAN$/MW.h[2] APR06	CAN$/MW.h[2] L12M
New York	Ontario	833 415	3 320 398	41 520 014	181 312 358	49.71	64.34
	Quebec	277 396	1 815 227	16 341 189	142 419 592	57.14	95.31
Subtotal Exports: New York		**1 111 841**	**5 137 253**	**57 924 091**	**323 826 438**	**51.57**	**75.38**
North Dakota	Saskatchewan	29 794	167 593	1 168 876	7 023 172	39.23	52.31
Subtotal Exports: North Dakota		**29 794**	**167 593**	**1 168 876**	**7 023 172**	**39.23**	**52.31**
Ohio	Ontario	6 974	58 004	452 750	4 120 106	64.92	83.18
Subtotal Exports: Ohio		**6 974**	**58 004**	**452 750**	**4 120 106**	**64.92**	**83.18**
Oregon	British Columbia	174 619	383 303	9 120 276	22 516 123	52.23	87.91
Subtotal Exports: Oregon		**174 619**	**383 303**	**9 120 276**	**22 516 123**	**52.23**	**87.91**
Pennsylvania	Ontario	13 040	20 925	619 912	1 181 552	47.54	64.92
Subtotal Exports: Pennsylvania		**13 040**	**20 925**	**619 912**	**1 181 552**	**47.54**	**64.92**
Texas	British Columbia	645	645	47 851	47 851	74.19	74.19
Subtotal Exports: Texas		**645**	**645**	**47 851**	**47 851**	**74.19**	**74.19**
Utah	British Columbia	62	2 270	4 658	186 844	75.13	110.42
Subtotal Exports: Utah		**62**	**2 270**	**4 658**	**186 844**	**75.13**	**110.42**
Vermont	Quebec	157 902	727 568	12 639 013	54 214 399	34.03	35.59
Subtotal Exports: Vermont		**157 902**	**727 568**	**12 639 013**	**54 214 399**	**34.03**	**35.59**
Washington	Alberta	1 730	5 688	55 973	236 886	32.35	52.11
	British Columbia	133 278	496 215	3 057 070	16 962 310	22.94	75.07
Subtotal Exports: Washington		**135 008**	**501 903**	**3 113 043**	**17 199 196**	**23.06**	**74.86**
Wisconsin	British Columbia	4	4	0	0	0.00	0.00
Subtotal Exports: Wisconsin		**4**	**4**	**0**	**0**	**0.00**	**0.00**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) APR06	Energy (MW.h) JAN06 - APR06	Revenue (CAN$)[1] APR06	Revenue (CAN$)[1] JAN06 - APR06	CAN$/MW.h[2] APR06	CAN$/MW.h[2] L12M
Wyoming	British Columbia	654	6 509	44 975	557 021	68.77	101.33
Subtotal Exports: Wyoming		**654**	**6 509**	**44 975**	**557 021**	**68.77**	**101.33**
Total Exports		**3 345 554**	**14 142 676**	**170 328 237**	**883 089 056**	**48.50**	**73.01**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) APR06	Energy (MW.h) JAN06 - APR06	Revenue (CAN$)[1] APR06	Revenue (CAN$)[1] JAN06 - APR06	CAN$/MW.h[2] APR06	CAN$/MW.h[2] L12M
Arizona	British Columbia	3 484	58 067	93 655	1 981 735	26.88	37.79
Subtotal Imports: Arizona		**3 484**	**58 067**	**93 655**	**1 981 735**	**26.88**	**37.79**
Iowa	British Columbia	0	56	0	0	0.00	0.00
Subtotal Imports: Iowa		**0**	**56**	**0**	**0**	**0.00**	**0.00**
Maine	New Brunswick	8 514	16 565	608 098	983 087	71.42	65.42
	Quebec	411	6 693	20 043	437 742	48.77	95.78
Subtotal Imports: Maine		**8 925**	**23 258**	**628 142**	**1 420 829**	**70.38**	**82.56**
Massachusetts	Ontario	445	495	36 524	38 017	82.08	97.79
Subtotal Imports: Massachusetts		**445**	**495**	**36 524**	**38 017**	**82.08**	**97.79**
Michigan	Ontario	108 674	732 853	5 182 696	34 366 583	47.69	59.50
Subtotal Imports: Michigan		**108 674**	**732 853**	**5 182 696**	**34 366 583**	**47.69**	**59.50**
Minnesota	Alberta	514	559	27 876	30 342	54.23	85.21
	Ontario	108 048	896 013	5 594 992	47 675 234	51.78	65.64
Subtotal Imports: Minnesota		**108 562**	**896 572**	**5 622 868**	**47 705 576**	**51.79**	**65.69**
Missouri	Ontario	0	10	0	474	0.00	47.37
Subtotal Imports: Missouri		**0**	**10**	**0**	**474**	**0.00**	**47.37**
Montana	British Columbia	15 975	99 262	401 887	3 733 029	25.16	42.51
Subtotal Imports: Montana		**15 975**	**99 262**	**401 887**	**3 733 029**	**25.16**	**42.51**
ND/Minn	Manitoba	751	35 382	34 428	1 669 346	45.84	46.69
Subtotal Imports: ND/Minn		**751**	**35 382**	**34 428**	**1 669 346**	**45.84**	**46.69**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) APR06	Energy (MW.h) JAN06 - APR06	Revenue (CAN$)[1] APR06	Revenue (CAN$)[1] JAN06 - APR06	CAN$/MW.h[2] APR06	CAN$/MW.h[2] L12M
Nebraska	British Columbia	0	567	0	18 312	0.00	36.95
Subtotal Imports: Nebraska		**0**	**567**	**0**	**18 312**	**0.00**	**36.95**
Nevada	British Columbia	0	15 033	0	527 681	0.00	38.06
Subtotal Imports: Nevada		**0**	**15 033**	**0**	**527 681**	**0.00**	**38.06**
New England	Quebec	34 258	43 887	1 563 381	2 036 633	45.64	79.80
Subtotal Imports: New England		**34 258**	**43 887**	**1 563 381**	**2 036 633**	**45.64**	**79.80**
New Mexico	British Columbia	82	32 796	1 608	1 145 357	19.61	43.55
Subtotal Imports: New Mexico		**82**	**32 796**	**1 608**	**1 145 357**	**19.61**	**43.55**
New York	Alberta	0	50	0	4 471	0.00	89.41
	Ontario	80 261	271 458	4 098 994	15 050 055	51.07	88.86
	Quebec	125 314	607 300	6 954 896	61 506 909	55.50	79.76
Subtotal Imports: New York		**205 575**	**878 808**	**11 053 890**	**76 561 435**	**53.77**	**82.00**
North Dakota	Saskatchewan	59 958	309 520	2 390 594	12 329 340	39.87	44.07
Subtotal Imports: North Dakota		**59 958**	**309 520**	**2 390 594**	**12 329 340**	**39.87**	**44.07**
Ohio	Ontario	79 808	233 219	4 725 888	14 140 304	59.22	82.03
Subtotal Imports: Ohio		**79 808**	**233 219**	**4 725 888**	**14 140 304**	**59.22**	**82.03**
Oregon	British Columbia	69 104	179 653	2 657 341	7 287 704	38.45	49.96
Subtotal Imports: Oregon		**69 104**	**179 653**	**2 657 341**	**7 287 704**	**38.45**	**49.96**
Pennsylvania	Nova Scotia	564	3 039	39 925	230 907	70.79	104.43
	Ontario	4 499	22 485	175 321	894 616	38.97	64.73
Subtotal Imports: Pennsylvania		**5 063**	**25 524**	**215 246**	**1 125 523**	**42.51**	**74.02**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) APR06	Energy (MW.h) JAN06 - APR06	Revenue (CAN$)[1] APR06	Revenue (CAN$)[1] JAN06 - APR06	CAN$/MW.h[2] APR06	CAN$/MW.h[2] L12M
Utah	British Columbia	0	128	0	4 015	0.00	75.70
Subtotal Imports: Utah		**0**	**128**	**0**	**4 015**	**0.00**	**75.70**
Washington	Alberta	21 070	37 138	532 587	1 521 489	25.28	78.28
	British Columbia	1 237 485	4 556 342	36 142 416	227 103 725	29.21	57.72
Subtotal Imports: Washington		**1 258 555**	**4 593 480**	**36 675 002**	**228 625 214**	**29.14**	**58.44**
Wyoming	British Columbia	1 944	13 872	29 140	361 895	14.99	35.35
Subtotal Imports: Wyoming		**1 944**	**13 872**	**29 140**	**361 895**	**14.99**	**35.35**
Total Imports		**1 961 163**	**8 172 441**	**71 312 288**	**435 079 001**	**36.36**	**63.76**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Office national de l'énergie

CANADA

TABLE 4
Source of Production Report [1]
Canadian Exports

	APR06		
Fuel Type	Energy (MW.h)	Revenue (CAN$) [2]	CAN$/MW.h [2]
Canadian Coal	17 829	1 119 144	62.77
Hydraulic	1 679 030	77 506 648	46.16
Imported Coal	409	17 326	42.40
Imported Oil	25 137	1 621 838	64.52
Natural Gas	65 113	4 123 052	63.32
Other	1 082 522	54 904 797	50.72
Total	**2 870 041**	**139 292 804**	**48.53**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy Board
Office national de l'énergie

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	APR06 Energy (MW.h)	APR06 Revenue (CAN$) [2]	APR06 CAN$/MW.h [2]
BC Hydro	Hydraulic	Permit 105	111	7 971	71.58
		Permit 192	1 631	0	0.00
		Subtotal	**1 742**	**7 971**	**4.57**
	Subtotal		**1 742**	**7 971**	**4.57**
Brookfield EMI	Hydraulic	Permit 112	69 196	4 666 077	67.43
		Subtotal	**69 196**	**4 666 077**	**67.43**
	Other	Permit 112	108 140	6 596 731	61.00
		Subtotal	**108 140**	**6 596 731**	**61.00**
	Subtotal		**177 336**	**11 262 808**	**63.51**
Cargill Trading	Other	Permit 204	21 446	751 569	35.04
		Subtotal	**21 446**	**751 569**	**35.04**
	Subtotal		**21 446**	**751 569**	**35.04**
Conectiv Energy	Other	Permit 212	39 239	2 070 794	52.77
		Subtotal	**39 239**	**2 070 794**	**52.77**
	Subtotal		**39 239**	**2 070 794**	**52.77**
Direct Commod.	Other	Permit 240	36 867	2 151 180	58.35
		Subtotal	**36 867**	**2 151 180**	**58.35**
	Subtotal		**36 867**	**2 151 180**	**58.35**
Direct EM Inc.	Other	Permit 200	24 927	1 359 908	54.56
		Subtotal	**24 927**	**1 359 908**	**54.56**
	Subtotal		**24 927**	**1 359 908**	**54.56**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	APR06 Energy (MW.h)	APR06 Revenue (CAN$) [2]	APR06 CAN$/MW.h [2]
DTE Energy Trad	Other	Permit 206	9 072	137 454	15.15
		Subtotal	**9 072**	**137 454**	**15.15**
	Subtotal		**9 072**	**137 454**	**15.15**
Emera Energy	Other	Permit 216	6 252	457 121	73.12
		Subtotal	**6 252**	**457 121**	**73.12**
	Subtotal		**6 252**	**457 121**	**73.12**
Hydro-Quebec	Hydraulic	Licence 180	87 702	2 918 121	33.27
		Licence 181	14 637	487 019	33.27
		Licence 182	13 552	450 918	33.27
		Licence 183	24 055	800 385	33.27
		Licence 184	15 401	512 440	33.27
		Permit 64	391 347	23 542 965	60.16
		Subtotal	**546 694**	**28 711 848**	**52.52**
	Subtotal		**546 694**	**28 711 848**	**52.52**
MAG Energy Sol.	Other	Permit 255	12 777	655 925	51.34
		Subtotal	**12 777**	**655 925**	**51.34**
	Subtotal		**12 777**	**655 925**	**51.34**
Manitoba Hydro	Hydraulic	Permit 144	15 122	1 177 545	77.87
		Permit 155	17 982	1 010 859	56.22
		Permit 207	29 997	1 994 639	66.49
		Permit 224	150 135	8 633 504	57.50
		Permit 268	14 374	997 876	69.42

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy Board
Office national de l'énergie

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	APR06 Energy (MW.h)	APR06 Revenue (CAN$) [2]	APR06 CAN$/MW.h [2]
Manitoba Hydro	Hydraulic	Permit 269	744 614	27 408 721	36.81
		Subtotal	**972 225**	**41 223 144**	**42.40**
	Imported Coal	Permit 144	6	495	77.88
		Permit 155	8	425	56.22
		Permit 207	13	838	66.49
		Permit 224	63	3 629	57.50
		Permit 268	6	419	69.42
		Permit 269	313	11 520	36.81
		Subtotal	**409**	**17 326**	**42.40**
	Other	Permit 144	4	310	77.87
		Permit 155	5	266	56.22
		Permit 207	8	525	66.49
		Permit 224	40	2 272	57.50
		Permit 268	4	263	69.42
		Permit 269	196	7 213	36.81
		Subtotal	**256**	**10 849**	**42.40**
	Subtotal		**972 889**	**41 251 319**	**42.40**
Merrill-Lynch	Other	Permit 227	15 856	534 976	33.74
		Subtotal	**15 856**	**534 976**	**33.74**
	Subtotal		**15 856**	**534 976**	**33.74**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy Board
Office national de l'énergie

CANADA

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	APR06 Energy (MW.h)	APR06 Revenue (CAN$) [2]	APR06 CAN$/MW.h [2]
NB Power Gen.	Canadian Coal	Permit 90	10	836	86.01
		Permit 91	17 820	1 118 308	62.76
		Subtotal	**17 829**	**1 119 144**	**62.77**
	Hydraulic	Permit 91	14 804	929 046	62.76
		Subtotal	**14 804**	**929 046**	**62.76**
	Imported Oil	Permit 90	1 905	163 854	86.00
		Permit 91	23 232	1 457 983	62.76
		Subtotal	**25 137**	**1 621 838**	**64.52**
	Natural Gas	Permit 90	1 579	135 834	86.00
		Permit 91	63 534	3 987 217	62.76
		Subtotal	**65 113**	**4 123 052**	**63.32**
	Other	Permit 90	47	4 015	86.00
		Permit 91	60 415	3 791 449	62.76
		Subtotal	**60 461**	**3 795 464**	**62.78**
	Subtotal		**183 345**	**11 588 543**	**63.21**
Northern States	Other	Permit 235	200	15 176	75.88
		Subtotal	**200**	**15 176**	**75.88**
	Subtotal		**200**	**15 176**	**75.88**
Ont Power Gen	Other	Permit 24	16	32	2.00
		Subtotal	**16**	**32**	**2.00**
	Subtotal		**16**	**32**	**2.00**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	APR06 Energy (MW.h)	APR06 Revenue (CAN$) [2]	APR06 CAN$/MW.h [2]
OPGI/OPIM	Other	Permit 21	300 756	15 457 957	51.40
		Subtotal	**300 756**	**15 457 957**	**51.40**
	Subtotal		**300 756**	**15 457 957**	**51.40**
Powerex Corp.	Other	Permit 116	56 572	2 951 609	52.17
		Permit 118	322 708	15 154 683	46.96
		Subtotal	**379 280**	**18 106 292**	**47.74**
	Subtotal		**379 280**	**18 106 292**	**47.74**
Saracen Merchan	Other	Permit 276	41 703	1 728 576	41.45
		Subtotal	**41 703**	**1 728 576**	**41.45**
	Subtotal		**41 703**	**1 728 576**	**41.45**
SPLIT ROCK	Other	Permit 221	23 749	1 026 871	43.24
		Subtotal	**23 749**	**1 026 871**	**43.24**
	Subtotal		**23 749**	**1 026 871**	**43.24**
Teck Cominco	Hydraulic	Permit 244	74 369	1 968 561	26.47
		Subtotal	**74 369**	**1 968 561**	**26.47**
	Subtotal		**74 369**	**1 968 561**	**26.47**
TransCanada Ene	Other	Permit 271	1 525	47 920	31.42
		Subtotal	**1 525**	**47 920**	**31.42**
	Subtotal		**1 525**	**47 920**	**31.42**
Total All Exporters			**2 870 041**	**139 292 804**	**48.53**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.